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**Jamison et al.**

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(54) **PRECIPITATED PARTICLES AND  
WELLBORE FLUIDS AND METHODS  
RELATING THERETO**

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claimer.

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CPC ..... **C09K 8/032** (2013.01); **C04B 20/0008**  
(2013.01); **C09K 8/48** (2013.01); **E21B 21/00**  
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(58) **Field of Classification Search**  
None

See application file for complete search history.

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(57) **ABSTRACT**

A method of using precipitated particles in a wellbore may comprise circulating a wellbore fluid in a wellbore penetrating a subterranean formation, the wellbore fluid having a density of about 7 ppg to about 50 ppg and comprising a base fluid and a plurality of precipitated particles having a shape selected from the group consisting of ovular, substantially ovular, discus, platelet, flake, toroidal, dendritic, acicular, spiked with a substantially spherical or ovular shape, spiked with a discus or platelet shape, rod-like, fibrous, polygonal, faceted, star shaped, and any hybrid thereof.

**14 Claims, 1 Drawing Sheet**

